

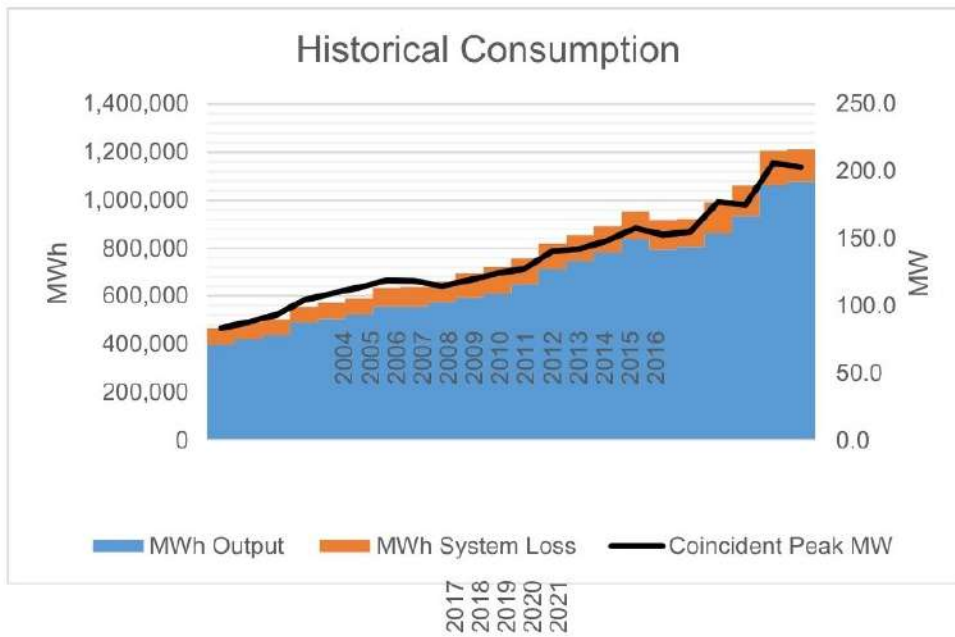
Power Supply Procurement Plan 2026

**Negros Electric and Power Corp.
(NEPC)**

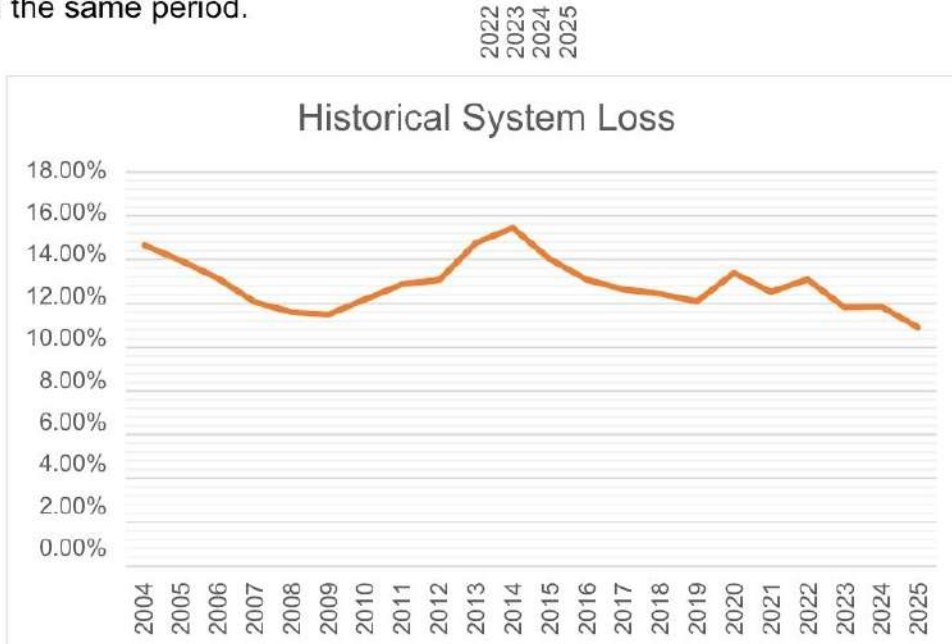
Historical Consumption Data

	Coincident Peak MW	MWh Offtake	WESM	MWh Input	MWh Output	MWh System Loss	Load Factor	Discrepancy	Transm'n Loss	System Loss
2004	83.25	467,360	0	467,360	397,329	68,512	64%	-0.33%	0.00%	14.66%
2005	87.80	489,191	0	489,191	420,533	68,223	64%	-0.09%	0.00%	13.95%
2006	92.96	502,142	0	502,142	436,927	65,998	62%	0.16%	0.00%	13.14%
2007	104.08	553,771	0	553,771	487,924	66,756	61%	0.16%	0.00%	12.05%
2008	108.97	570,696	0	570,696	505,358	66,125	60%	0.14%	0.00%	11.59%
2009	113.53	589,767	0	589,767	522,825	67,747	59%	0.14%	0.00%	11.49%
2010	118.72	634,266	0	634,266	556,284	77,274	61%	-0.11%	0.00%	12.18%
2011	118.24	637,465	87,901	637,465	555,361	82,104	62%	0.00%	0.00%	12.88%
2012	114.49	660,743	-23,576	660,743	574,459	86,285	66%	0.00%	0.00%	13.06%
2013	119.07	695,699	-17,798	695,699	593,018	102,682	67%	0.00%	0.00%	14.76%
2014	124.03	719,877	30,354	719,877	608,671	111,206	66%	0.00%	0.00%	15.45%
2015	127.66	755,639	46,463	755,639	649,676	105,963	68%	0.00%	0.00%	14.02%
2016	140.63	818,850	97,478	818,850	711,699	107,151	66%	0.00%	0.00%	13.09%
2017	142.35	854,900	-5,631	854,900	746,843	108,056	69%	0.00%	0.00%	12.64%
2018	148.64	891,923	2,999	891,923	780,941	110,982	68%	0.00%	0.00%	12.44%
2019	157.76	951,588	113,177	951,588	836,566	115,023	69%	0.00%	0.00%	12.09%
2020	152.73	915,870	24,364	915,870	793,282	122,588	68%	0.00%	0.00%	13.38%
2021	154.98	922,469	60,618	922,469	806,935	115,534	68%	0.00%	0.00%	12.52%
2022	177.42	990,448	284,416	990,448	860,775	129,674	64%	0.00%	0.00%	13.09%
2023	175.18	1,059,144	389,414	1,059,144	933,893	125,251	69%	0.00%	0.00%	11.83%
2024	206.07	1,202,392	533,237	1,202,392		142,745	67%	0.00%	0.00%	11.87%
2025	203.27	1,206,783	244,891	1,206,783	1,059,647	131,907	68%	0.00%	0.00%	10.93%
					1,074,876					

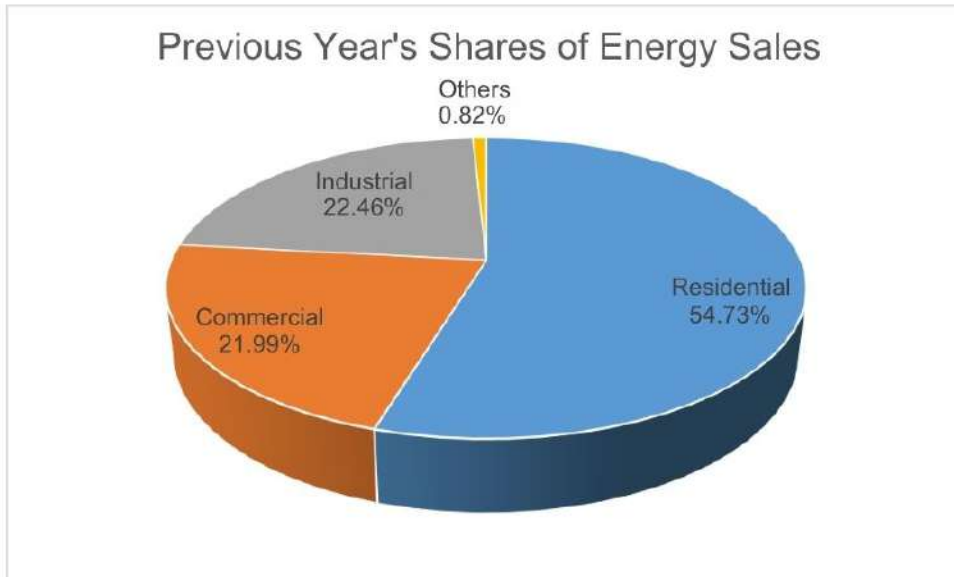
Peak Demand decreased from 206 MW in 2024 to 203 MW in 2025 at a rate of 1.36% while MWh Offtake increased from 1,202,392 MWh in 2024 to 1,206,783 MWh in 2025 at a rate of 0.4%. Within the same period, Load Factor ranged from 67% to 68%.



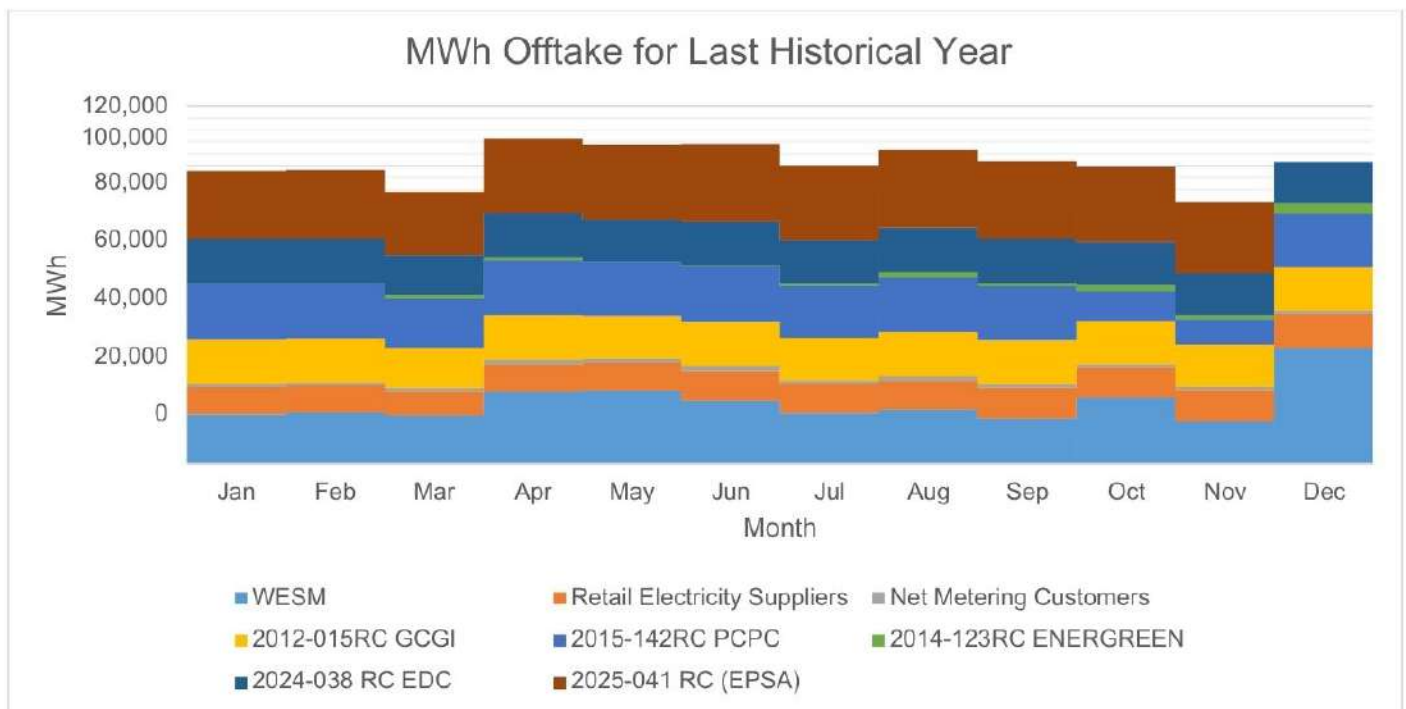
MWh Output and MWh System Loss decreased from year 2024 to year 2025, both at a rate of 7.59%, within the same period.



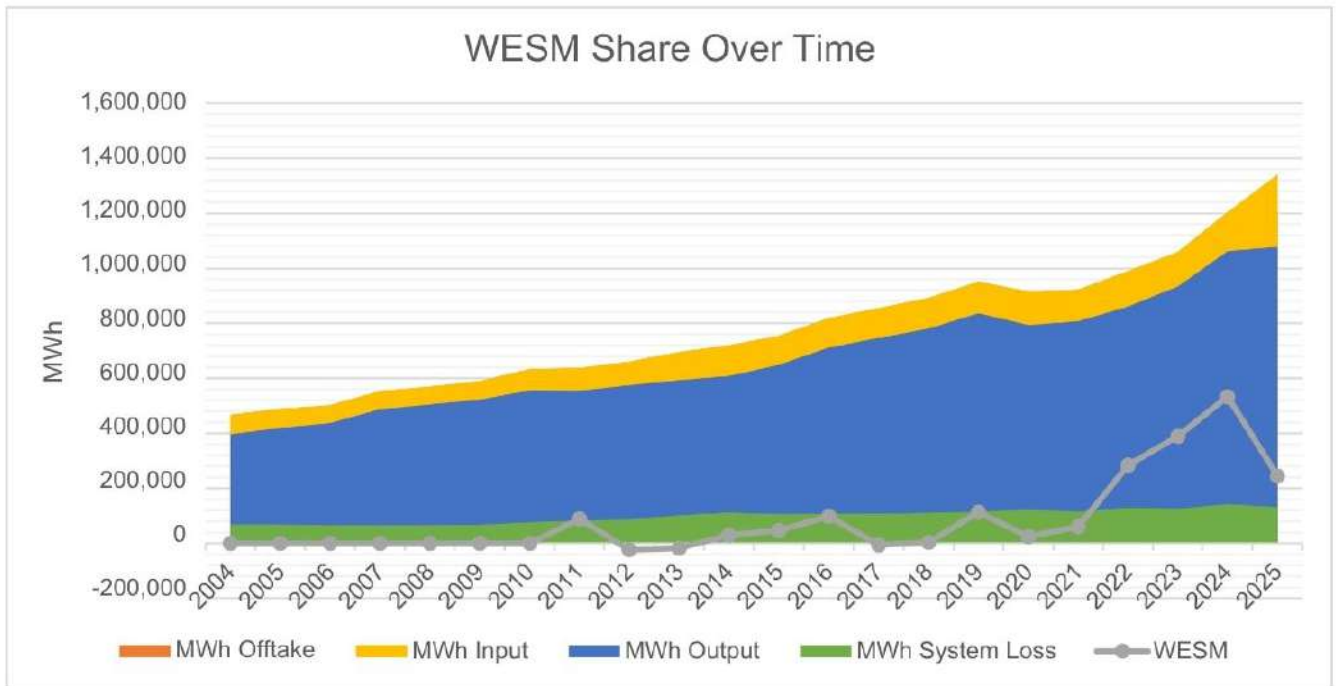
Distribution System Loss ranged from 10.93% to 15.45% and peaked in year 2014.



Residential customers account for the bulk of energy sales at 54.73% due to the high number of connections. In contrast, Industrial and Commercial customers accounted with a total of 44.45% despite of the low number of connections.

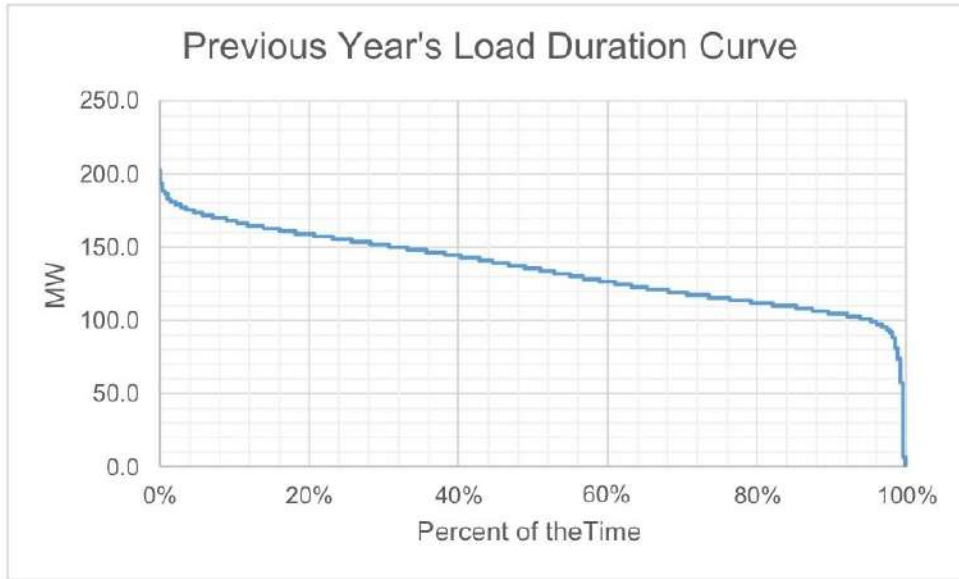


For previous year, the 35 MW Emergency Power Supply Agreement (EPSA) with Palm Concepcion Power Corporation (PCPC), which was realized on 26 November 2024, provided additional capacity that lessened NEPC's exposure to price volatility in the WESM. However, since the emergency agreement had a maximum implementation period of one year, it ended in November 2025.

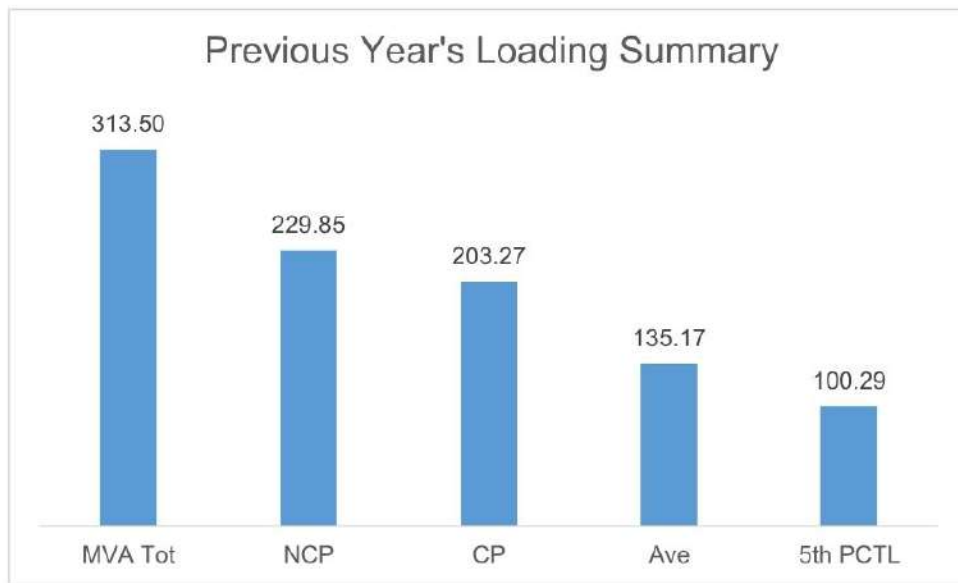


WESM Offtake decreased from 533,237 MWh in 2024 to 244,891 MWh in 2025 at a rate of 54% due to the implementation of emergency power supply agreement which ended in November 2025.

Previous Year's Load Profile



Based on the Load Duration Curve, the minimum load is 74 MW and the maximum load is 203 MW for the last historical year.



The Non-coincident Peak Demand is 203 MW of the total substation capacity of 313.5 MVA. Total substation capacity includes 7.5 MW owned by San Miguel Corporation. The load factor or the ratio between the Average Load of 135 MW and the Non-coincident Peak Demand is 66.50%. A safe estimate of the true minimum load is the fifth percentile load of 100.29 MW which is 43.63% of the Non-coincident Peak Demand.

Metering Point	Substation MVA	Substation Peak MW
MF3MBCLNEPC01 (Burgos)	37.5	29.887
MF3MBCLNEPC02 (Mt. View)	62.5	27.292
MF3MBCLNEPC03 (Talisay)	25	16.877
MF3MBCLNEPC04 (Lopez)	12.5	9.635
MF3MBCLNEPC05 (Sum-ag)	12.5	9.500
MF3MBCLNEPC06 (Panaogao)	12.5	9.141
MF3MBCLNEPC07 (Lag-asan/Hilangban)	12.5	10.683
MF3MBCLNEPC08 (Reclamation & Mabini)	62.5	55.047
MF3MBCLNEPC10 (Alijis & Murcia)	93.5	58.101
MF3MBCLNEPC09 (San Miguel Corporation)	7.5	3.688

All substations are loaded way above 70% except Talisay, Alijis, Murcia and San Miguel Corporation. NEPC is currently in the process of installing another around 30 MVA substation power transformer at Ayala Capitol area. This additional capacity will address the requirement of the load of Bacolod City.

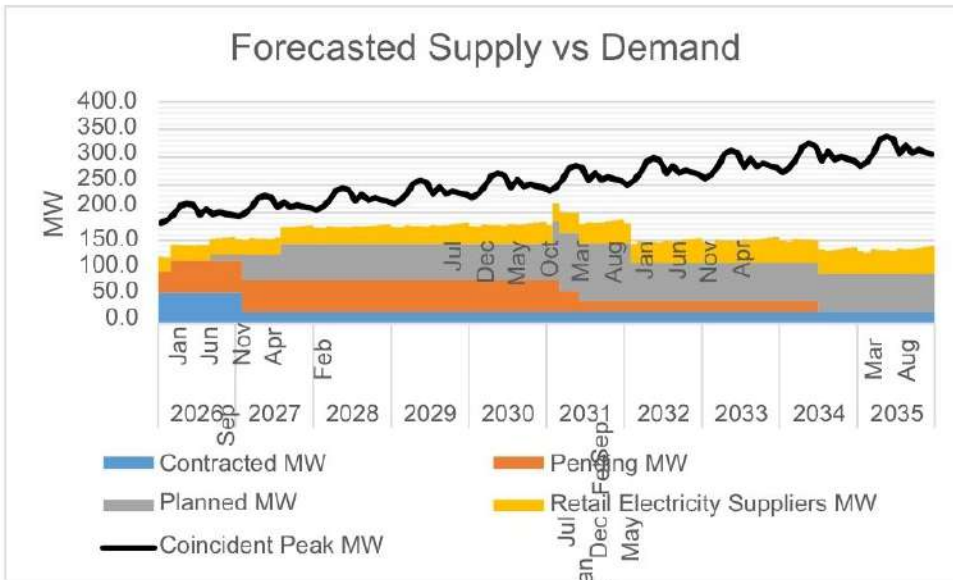
Forecasted Consumption Data

		Coincident Peak MW	Contracted MW	Pending MW	Planned MW	Retail Electricity Suppliers MW	Existing Contracting Level	Target Contracting Level	MW Surplus / Deficit
2026	Jan	181.87	55.00	38.90	0.000	26.07	35%	60%	-61.90
	Feb	187.38	55.00	38.90	0.000	24.90	34%	58%	-68.58
	Mar	197.69	55.00	58.90	0.000	28.32	32%	67%	-55.47
	Apr	212.94	55.00	58.90	0.000	27.25	30%	61%	-71.79
	May	217.00	55.00	58.90	0.000	27.32	29%	60%	-75.78
	Jun	214.03	55.00	58.90	0.000	26.52	29%	61%	-73.61
	Jul	196.61	55.00	58.90	0.000	28.62	33%	68%	-54.09
	Aug	206.90	55.00	58.90	0.000	27.92	31%	64%	-65.09
	Sep	197.36	55.00	58.90	10.000	28.44	33%	73%	-45.02
	Oct	201.19	55.00	58.90	10.000	29.62	32%	72%	-47.66
	Nov	198.01	55.00	58.90	10.000	30.81	33%	74%	-43.31
	Dec	196.17	55.00	58.90	10.000	31.66	33%	75%	-40.61
2027	Jan	193.43	55.00	58.90	10.000	27.73	33%	75%	-41.81
	Feb	199.30	20.00	58.90	45.000	26.48	12%	72%	-48.92
	Mar	210.25	20.00	58.90	45.000	30.12	11%	69%	-56.23
	Apr	226.48	20.00	58.90	45.000	28.98	10%	63%	-73.59
	May	230.80	20.00	58.90	45.000	29.06	10%	61%	-77.84
	Jun	227.63	20.00	58.90	45.000	28.20	10%	62%	-75.53
	Jul	209.12	20.00	58.90	45.000	30.44	11%	69%	-54.78
	Aug	220.06	20.00	58.90	65.000	29.69	11%	76%	-46.47
	Sep	209.91	20.00	58.90	65.000	30.25	11%	80%	-35.76
	Oct	213.98	20.00	58.90	65.000	31.51	11%	79%	-38.57
	Nov	210.60	20.00	58.90	65.000	32.77	11%	81%	-33.94
	Dec	208.65	20.00	58.90	65.000	33.67	11%	82%	-31.07
	Jan	204.99	20.00	58.90	65.000	29.38	11%	82%	-31.71
2028	Feb	211.21	20.00	58.90	65.000	28.06	11%	79%	-39.24
	Mar	222.82	20.00	58.90	65.000	31.92	10%	75%	-47.00
	Apr	240.01	20.00	58.90	65.000	30.72	10%	69%	-65.40
	May	244.59	20.00	58.90	65.000	30.80	9%	67%	-69.89

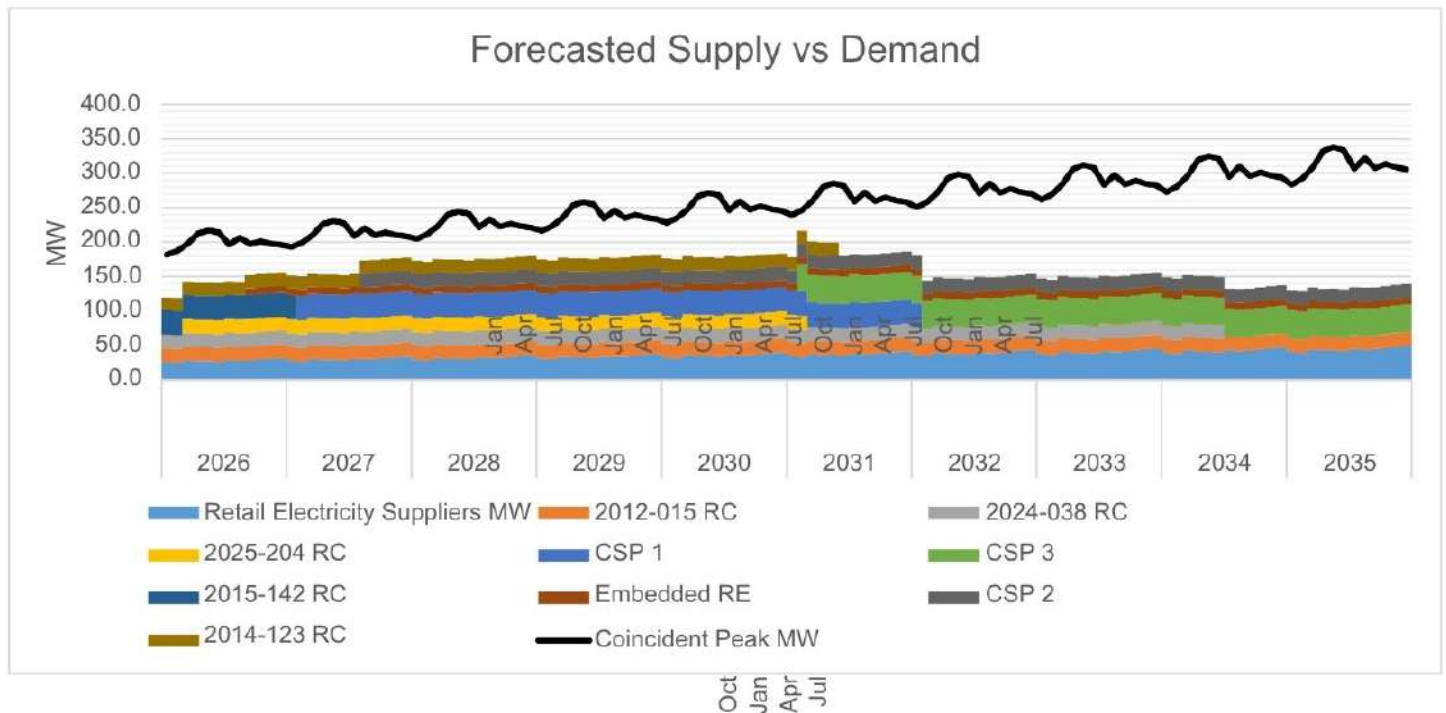
	Jun	241.24	20.00	58.90	65.000	29.89	9%	68%	-67.45
	Jul	221.61	20.00	58.90	65.000	32.26	11%	76%	-45.45
	Aug	233.21	20.00	58.90	65.000	31.47	10%	71%	-57.84
	Sep	222.45	20.00	58.90	65.000	32.06	11%	76%	-46.49
	Oct	226.77	20.00	58.90	65.000	33.39	10%	74%	-49.48
	Nov	223.19	20.00	58.90	65.000	34.73	11%	76%	-44.56
	Dec	221.12	20.00	58.90	65.000	35.69	11%	78%	-41.53
2029	Jan	216.51	20.00	58.90	65.000	31.04	11%	78%	-41.58
	Feb	223.08	20.00	58.90	65.000	29.04	10%	74%	-49.54
	Mar	235.34	20.00	58.90	65.000	33.71	10%	71%	-57.73
	Apr	253.50	20.00	58.90	65.000	32.44	9%	65%	-77.16
	May	258.34	20.00	58.90	65.000	32.53	9%	64%	-81.91
	Jun	254.79	20.00	58.90	65.000	31.57	9%	64%	-79.33
	Jul	234.07	20.00	58.90	65.000	34.07	10%	72%	-56.09
	Aug	246.31	20.00	58.90	65.000	33.23	9%	68%	-69.18
	Sep	234.95	20.00	58.90	65.000	33.86	10%	72%	-57.19
	Oct	239.51	20.00	58.90	65.000	35.27	10%	70%	-60.34
	Nov	235.73	20.00	58.90	65.000	36.68	10%	72%	-55.15
	Dec	233.54	20.00	58.90	65.000	37.69	10%	73%	-51.95
	Jan	227.96	20.00	58.90	65.000	32.68	10%	74%	-51.38
2030	Feb	234.87	20.00	58.90	65.000	31.21	10%	71%	-59.76
	Mar	247.78	20.00	58.90	65.000	35.50	9%	68%	-68.39
	Apr	266.90	20.00	58.90	65.000	34.16	9%	62%	-88.85
	May	271.99	20.00	58.90	65.000	34.25	8%	61%	-93.85
	Jun	268.27	20.00	58.90	65.000	33.24	9%	61%	-91.13
	Jul	246.44	20.00	58.90	65.000	35.87	9%	68%	-66.67
	Aug	259.34	20.00	58.90	65.000	34.99	9%	64%	-80.45
	Sep	247.37	20.00	58.90	65.000	35.65	9%	68%	-67.82
	Oct	252.17	20.00	58.90	65.000	37.13	9%	67%	-71.14
	Nov	248.20	20.00	58.90	65.000	38.62	10%	69%	-65.68
	Dec	245.89	20.00	58.90	65.000	39.68	10%	70%	-62.31
	Jan	239.32	20.00	58.90	65.000	34.30	10%	70%	-61.11
2031	Feb	246.57	20.00	58.90	105.000	32.76	9%	86%	-29.91
	Mar	260.13	20.00	38.90	105.000	37.26	9%	74%	-58.96

	Apr	280.20	20.00	38.90	105.000	35.86	8%	67%	-80.44
	May	285.54	20.00	38.90	105.000	35.95	8%	66%	-85.69
	Jun	281.63	20.00	20.00	105.000	34.89	8%	59%	-101.74
	Jul	258.72	20.00	20.00	105.000	37.66	9%	66%	-76.06
	Aug	272.26	20.00	20.00	105.000	36.73	8%	62%	-90.52
	Sep	259.69	20.00	20.00	105.000	37.42	9%	65%	-77.27
	Oct	264.73	20.00	20.00	105.000	38.98	9%	64%	-80.75
	Nov	260.56	20.00	20.00	105.000	40.54	9%	66%	-75.02
	Dec	258.14	20.00	20.00	105.000	41.06	9%	67%	-71.48
2032	Jan	250.57	20.00	20.00	105.000	35.92	9%	68%	-69.65
	Feb	258.16	20.00	20.00	70.000	34.30	9%	49%	-113.86
	Mar	272.36	20.00	20.00	70.000	39.02	9%	47%	-123.34
	Apr	293.37	20.00	20.00	70.000	37.54	8%	43%	-145.83
	May	298.97	20.00	20.00	70.000	37.64	8%	42%	-151.32
	Jun	294.87	20.00	20.00	70.000	36.53	8%	43%	-148.34
	Jul	270.88	20.00	20.00	70.000	39.43	9%	48%	-121.45
	Aug	285.06	20.00	20.00	70.000	38.46	8%	45%	-136.59
	Sep	271.90	20.00	20.00	70.000	39.18	9%	47%	-122.72
	Oct	277.18	20.00	20.00	70.000	40.81	8%	47%	-126.37
	Nov	272.81	20.00	20.00	70.000	42.45	9%	48%	-120.36
	Dec	270.27	20.00	20.00	70.000	43.62	9%	49%	-116.65
	Jan	261.70	20.00	20.00	70.000	37.51	9%	49%	-114.19
2033	Feb	269.64	20.00	20.00	70.000	35.83	9%	47%	-123.81
	Mar	284.46	20.00	20.00	70.000	40.75	8%	45%	-133.71
	Apr	306.41	20.00	20.00	70.000	39.21	7%	41%	-157.20
	May	312.26	20.00	20.00	70.000	39.32	7%	40%	-162.94
	Jun	307.98	20.00	20.00	70.000	38.16	7%	41%	-159.82
	Jul	282.92	20.00	20.00	70.000	41.18	8%	46%	-131.74
	Aug	297.73	20.00	20.00	70.000	40.17	8%	43%	-147.56
	Sep	283.99	20.00	20.00	70.000	40.93	8%	45%	-133.07
	Oct	289.50	20.00	20.00	70.000	42.63	8%	45%	-136.87
	Nov	284.94	20.00	20.00	70.000	44.33	8%	46%	-130.60
	Dec	282.29	20.00	20.00	70.000	45.56	8%	46%	-126.73
	Jan	272.72	20.00	20.00	70.000	39.09	9%	47%	-123.63
2034									

	Feb	280.99	20.00	20.00	70.000	37.34	8%	45%	-133.65
	Mar	296.44	20.00	20.00	70.000	42.47	8%	43%	-143.97
	Apr	319.31	20.00	20.00	70.000	40.86	7%	40%	-168.45
	May	325.40	20.00	20.00	70.000	40.97	7%	39%	-174.43
	Jun	320.94	20.00	20.00	70.000	39.76	7%	39%	-171.18
	Jul	294.83	20.00	0.00	70.000	42.92	8%	36%	-161.91
	Aug	310.26	20.00	0.00	70.000	41.86	7%	34%	-178.40
	Sep	295.95	20.00	0.00	70.000	42.65	8%	36%	-163.30
	Oct	301.69	20.00	0.00	70.000	44.42	8%	35%	-167.27
	Nov	296.93	20.00	0.00	70.000	46.20	8%	36%	-160.73
	Dec	294.17	20.00	0.00	70.000	47.48	8%	36%	-156.70
2035	Jan	283.62	20.00	0.00	70.000	40.65	8%	37%	-152.96
	Feb	292.21	20.00	0.00	70.000	38.83	8%	36%	-163.39
	Mar	308.28	20.00	0.00	70.000	44.16	8%	34%	-174.12
	Apr	332.07	20.00	0.00	70.000	42.50	7%	31%	-199.57
	May	338.40	20.00	0.00	70.000	42.61	7%	30%	-205.79
	Jun	333.76	20.00	0.00	70.000	41.35	7%	31%	-202.41
	Jul	306.61	20.00	0.00	70.000	44.63	8%	34%	-171.98
	Aug	322.65	20.00	0.00	70.000	43.53	7%	32%	-189.12
	Sep	307.77	20.00	0.00	70.000	44.35	8%	34%	-173.42
	Oct	313.74	20.00	0.00	70.000	46.20	7%	34%	-177.54
	Nov	308.79	20.00	0.00	70.000	48.05	8%	35%	-170.75
	Dec	305.92	20.00	0.00	70.000	49.37	8%	35%	-166.55



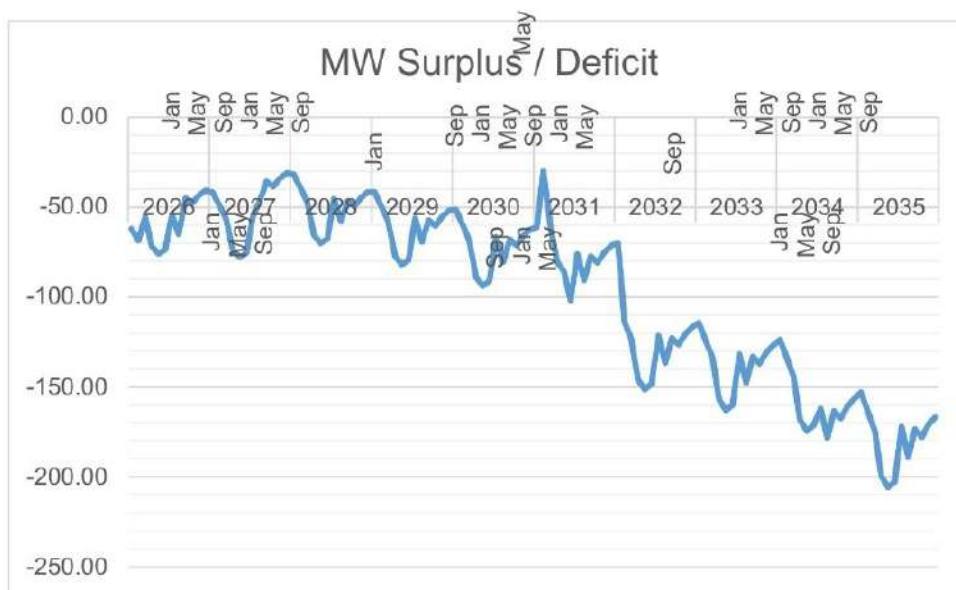
In general, the available supply is below the peak demand. This is because NEPC only contracted based on its power supply requirement.



Based on NEPC's available power supply, the largest contracted capacity is 35 MW from PCPC and the lowest contracted capacity is 18.9 MW peaking requirements from Central Negros Power Reliability, Inc.



Currently, there is under-contacting by an average of 55%. The highest target contracting level is 82% which is expected to occur in 2027. The lowest target contracting level is 30% which is expected to occur in 2035. In deciding the contracting level, NEPC also considered the migration of Contestable Customers to its Retail Electricity Supplier (RES) which will mitigate the impact of stranded contract costs that will be absorbed by the Captive Customers.



The deficit capacity will be sourced from the WESM.

Forecasted Consumption Data

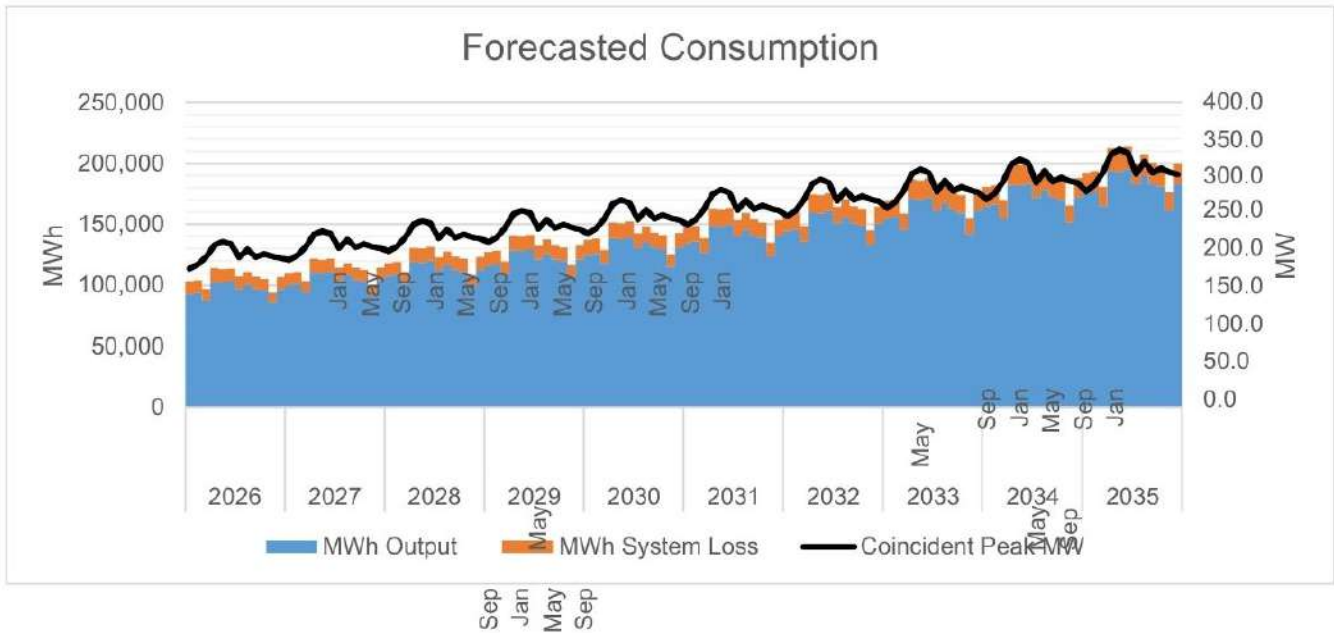
In terms of MWh Offtake and Output, and the corresponding losses, below are the projected data in the next ten (10) years starting from 2026 until 2035.

		MWh Offtake	MWh Output	MWh System Loss	Transm'n Loss	System Loss
2026	Jan	103,048	92,575	10,472	0.00%	10.16%
	Feb	103,828	93,357	10,470	0.00%	10.08%
	Mar	96,727	87,037	9,691	0.00%	10.02%
	Apr	113,809	102,339	11,470	0.00%	10.08%
	May	112,949	101,921	11,028	0.00%	9.76%
	Jun	113,602	103,064	10,537	0.00%	9.28%
	Jul	106,866	96,491	10,376	0.00%	9.71%
	Aug	110,815	100,169	10,646	0.00%	9.61%
	Sep	106,746	96,784	9,963	0.00%	9.33%
	Oct	105,092	95,420	9,672	0.00%	9.20%
	Nov	93,538	85,069	8,469	0.00%	9.05%
	Dec	106,549	96,570	9,980	0.00%	9.37%
2027	Jan	109,964	99,730	10,234	0.00%	9.31%
	Feb	110,825	100,573	10,252	0.00%	9.25%
	Mar	103,253	93,765	9,489	0.00%	9.19%
	Apr	121,552	110,247	11,306	0.00%	9.30%
	May	120,647	109,796	10,851	0.00%	8.99%
	Jun	121,361	111,028	10,333	0.00%	8.51%
	Jul	114,174	103,948	10,226	0.00%	8.96%
	Aug	118,147	107,909	10,238	0.00%	8.67%
	Sep	114,113	104,263	9,850	0.00%	8.63%
	Oct	112,464	102,794	9,670	0.00%	8.60%
	Nov	100,199	91,645	8,554	0.00%	8.54%
	Dec	114,196	104,032	10,164	0.00%	8.90%
2028	Jan	118,109	107,575	10,534	0.00%	8.92%
	Feb	119,011	108,484	10,528	0.00%	8.85%
	Mar	110,851	101,141	9,710	0.00%	8.76%
	Apr	130,428	118,916	11,512	0.00%	8.83%
	May	129,772	118,431	11,342	0.00%	8.74%
	Jun	131,050	119,759	11,291	0.00%	8.62%
	Jul	122,765	112,123	10,642	0.00%	8.67%
	Aug	127,489	116,395	11,094	0.00%	8.70%
	Sep	123,175	112,464	10,712	0.00%	8.70%
	Oct	121,383	110,880	10,503	0.00%	8.65%
	Nov	108,157	98,856	9,301	0.00%	8.60%
	Dec	122,936	112,215	10,722	0.00%	8.72%
2029	Jan	127,150	116,016	11,134	0.00%	8.76%
	Feb	128,149	116,996	11,153	0.00%	8.70%
	Mar	119,414	109,079	10,335	0.00%	8.65%
	Apr	140,541	128,245	12,295	0.00%	8.75%
	May	139,821	127,722	12,100	0.00%	8.65%

	Jun	141,198	129,154	12,045	0.00%	8.53%
	Jul	132,247	120,920	11,327	0.00%	8.56%
	Aug	137,319	125,527	11,793	0.00%	8.59%
	Sep	132,660	121,287	11,373	0.00%	8.57%
	Oct	130,690	119,579	11,111	0.00%	8.50%
	Nov	116,455	106,614	9,841	0.00%	8.45%
	Dec	132,376	121,019	11,357	0.00%	8.58%
2030	Jan	136,964	124,972	11,992	0.00%	8.76%
	Feb	138,039	126,027	12,012	0.00%	8.70%
	Mar	128,632	117,501	11,131	0.00%	8.65%
	Apr	151,386	138,143	13,242	0.00%	8.75%
	May	150,611	137,579	13,032	0.00%	8.65%
	Jun	152,094	139,122	12,972	0.00%	8.53%
	Jul	142,453	130,254	12,199	0.00%	8.56%
	Aug	147,916	135,216	12,701	0.00%	8.59%
	Sep	142,898	130,649	12,249	0.00%	8.57%
	Oct	140,777	128,810	11,967	0.00%	8.50%
	Nov	125,445	114,846	10,599	0.00%	8.45%
	Dec	142,592	130,360	12,231	0.00%	8.58%
2031	Jan	147,265	134,373	12,892	0.00%	8.75%
	Feb	148,421	135,508	12,914	0.00%	8.70%
	Mar	138,307	126,341	11,966	0.00%	8.65%
	Apr	162,769	148,533	14,236	0.00%	8.75%
	May	161,937	147,927	14,010	0.00%	8.65%
	Jun	163,531	149,585	13,946	0.00%	8.53%
	Jul	153,167	140,052	13,115	0.00%	8.56%
	Aug	159,040	145,386	13,654	0.00%	8.59%
	Sep	153,645	140,476	13,168	0.00%	8.57%
	Oct	151,364	138,499	12,865	0.00%	8.50%
	Nov	134,882	123,487	11,394	0.00%	8.45%
	Dec	153,316	140,166	13,150	0.00%	8.58%
2032	Jan	157,988	144,159	13,829	0.00%	8.75%
	Feb	159,228	145,376	13,853	0.00%	8.70%
	Mar	148,379	135,543	12,836	0.00%	8.65%
	Apr	174,619	159,348	15,271	0.00%	8.75%
	May	173,726	158,698	15,028	0.00%	8.65%
	Jun	175,436	160,476	14,960	0.00%	8.53%
	Jul	164,318	150,250	14,068	0.00%	8.56%
	Aug	170,618	155,972	14,647	0.00%	8.58%
	Sep	164,831	150,706	14,125	0.00%	8.57%
	Oct	162,385	148,585	13,800	0.00%	8.50%
	Nov	144,704	132,482	12,223	0.00%	8.45%
	Dec	164,478	150,373	14,105	0.00%	8.58%
2033	Jan	169,075	154,277	14,798	0.00%	8.75%
	Feb	170,403	155,579	14,823	0.00%	8.70%
	Mar	158,793	145,057	13,736	0.00%	8.65%
	Apr	186,872	170,531	16,341	0.00%	8.74%
	May	185,916	169,835	16,081	0.00%	8.65%
	Jun	187,746	171,738	16,008	0.00%	8.53%

	Jul	175,849	160,795	15,054	0.00%	8.56%
	Aug	182,591	166,918	15,673	0.00%	8.58%
	Sep	176,398	161,283	15,115	0.00%	8.57%
	Oct	173,780	159,013	14,767	0.00%	8.50%
	Nov	154,861	141,782	13,079	0.00%	8.45%
	Dec	176,020	160,926	15,094	0.00%	8.57%
2034	Jan	180,478	164,684	15,794	0.00%	8.75%
	Feb	181,895	166,074	15,821	0.00%	8.70%
	Mar	169,504	154,843	14,661	0.00%	8.65%
	Apr	199,473	182,032	17,442	0.00%	8.74%
	May	198,453	181,289	17,164	0.00%	8.65%
	Jun	200,406	183,320	17,086	0.00%	8.53%
	Jul	187,709	171,641	16,068	0.00%	8.56%
	Aug	194,904	178,176	16,728	0.00%	8.58%
	Sep	188,294	172,161	16,133	0.00%	8.57%
	Oct	185,500	169,739	15,762	0.00%	8.50%
	Nov	165,307	151,347	13,960	0.00%	8.44%
	Dec	187,891	171,781	16,110	0.00%	8.57%
2035	Jan	192,154	175,340	16,814	0.00%	8.75%
	Feb	193,663	176,819	16,843	0.00%	8.70%
	Mar	180,471	164,863	15,608	0.00%	8.65%
	Apr	212,377	193,808	18,568	0.00%	8.74%
	May	211,291	193,018	18,273	0.00%	8.65%
	Jun	213,370	195,180	18,190	0.00%	8.52%
	Jul	199,852	182,746	17,106	0.00%	8.56%
	Aug	207,512	189,703	17,809	0.00%	8.58%
	Sep	200,475	183,300	17,175	0.00%	8.57%
	Oct	197,501	180,721	16,780	0.00%	8.50%
	Nov	176,003	161,142	14,862	0.00%	8.44%
	Dec	200,046	182,895	17,151	0.00%	8.57%

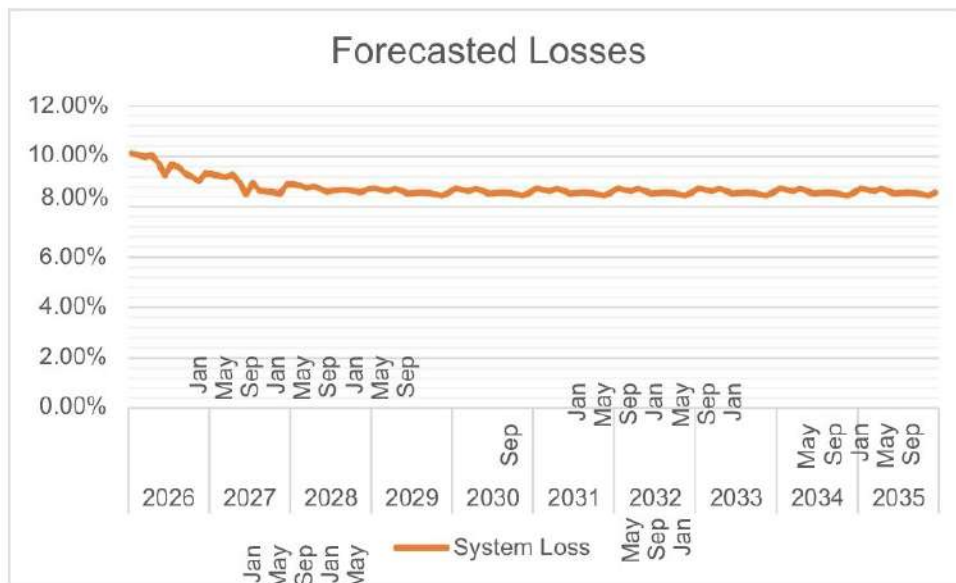
MWh offtake was forecasted using 2023 as the base year to align with the forecast used in the Capital Expenditure application to the Energy Regulatory Commission.



MWh output is expected to grow at an average rate of 4% for the next ten (10) years.

In the preparation of the forecast, the data was normalized with the actual load profile of pandemic years to conservatively project the future load requirements of NEPC.

the



System Loss is expected to range from 8.44% to 10.16%. NEPC is set to lower its System Loss once its CAPEX projects for the reduction of Technical and Non-Technical losses are implemented. Also, System Loss Reduction Programs as stated below are now being implemented:

1. Replacement of CT/PT
2. Elevated Metering Centers
3. System Improvements
4. Meter Replacement
5. Apprehension

Power Supply

The following are the existing power supply contracts of NEPC.

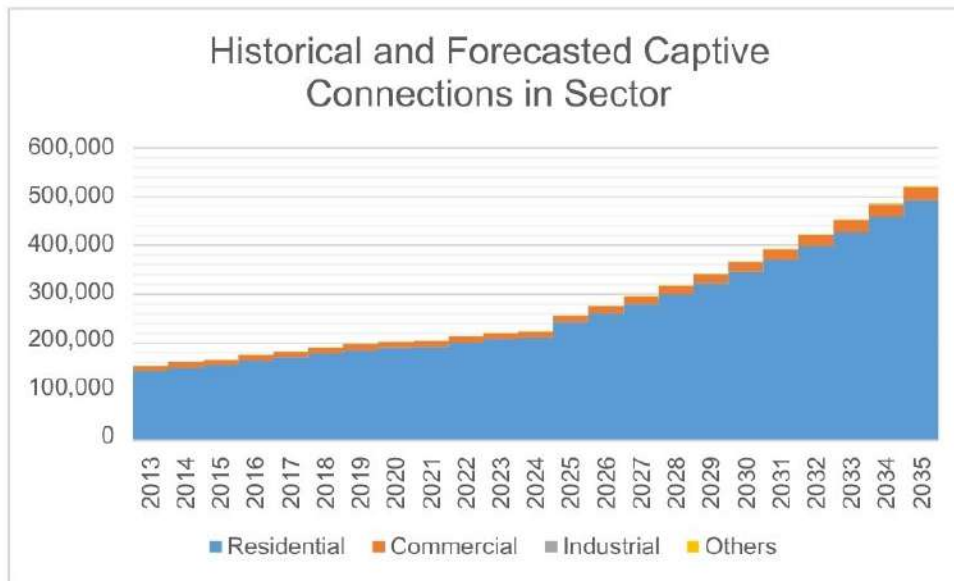
Case No.	Type	GenCo	Minimum MW	Minimum MWh/yr	PSA Start	PSA End
2012-015 RC	Base	Green Core Geothermal, Inc.	20.00	175,200	12/26/2011	12/25/2040
2015-142 RC	Intermediate	Palm Concepcion Power Corporation	35.00	214,620	1/26/2017	1/25/2027
2014-123 RC	Peaking	Central Negros Power Reliability, Inc.	18.90	89,000	5/26/2016	5/25/2031
2024-038 RC	Base	Energy Development Corporation	20.00	175,200	6/14/2024	6/13/2034
2025-204 RC	Base	Other	20.00	175,200	2/26/2026	2/25/2031

All of NEPC's existing power supply contracts were assumed from Central Negros Electric Cooperative, Inc., except for the contract with Therma Visayas, Inc. (TVI), ERC Case No. 2025-204 RC, which resulted from the Competitive Selection Process (CSP) conducted in late 2025. TVI has started to deliver power on 26 February 2026. With the commencement of this supply, NEPC's exposure to the WESM is expected to significantly decrease. With the ongoing economic expansion within NEPC's franchise area—including the construction of residential condominiums, shopping malls, hospitals, and integrated township developments—power demand is projected to increase substantially. In response to this anticipated load growth, NEPC has outlined its power supply procurement schedules through the CSP, as shown below. These CSPs will have an estimated average contracting level projected to reach at 66% in 2026 and 72% in 2027.

	Embedded RE	CSP 1	CSP 2	CSP 3	CSP 4
Type	Intermediate	Base	Base	Intermediate	Base
Minimum MW	10.00	20.00	15.00	20.00	40.00
Minimum MWh/yr	61,320	175,200	131,400	122,640	350,400
PSA Start	8/26/2026	1/26/2027	1/26/2027	7/26/2027	1/26/2031
PSA End	8/25/2046	1/25/2032	1/25/2032	7/25/2047	1/25/2051
Publication	3/26/2026	5/25/2026	5/25/2026	7/27/2026	7/27/2030
Pre-bid	4/16/2026	6/15/2026	6/15/2026	8/17/2026	8/17/2030
Opening	6/15/2026	8/14/2026	8/14/2026	10/16/2026	10/16/2030
Awarding	7/15/2026	9/13/2026	9/13/2026	11/15/2026	11/15/2030
PSA Signing	8/14/2026	10/13/2026	10/13/2026	12/15/2026	12/15/2030
Joint Filing	8/23/2026	10/22/2026	10/22/2026	12/24/2026	12/24/2030

These procurement activities are also aligned with compliance requirements under the Renewable Portfolio Standards, with NEPC beginning its compliance in 2026. The planned procurements will ensure supply adequacy, support sustainable energy sourcing, and secure reliable power to meet the growing demand within the franchise area.

Captive Customer Connections



The number of Residential connections is expected to grow at an average rate of 4% annually. In 2025, the said customer class accounted for 55% of the total MWh Input.