



Annex "A"

CHECKLIST FOR BID PROPOSAL REQUIREMENTS

SUPPLY OF 20 MW BASELOAD OF
NEGROS ELECTRIC AND POWER CORP.

NAME OF BIDDER: _____

CHECKLIST FOR ELIGIBILITY REQUIREMENTS			
1. LEGAL REQUIREMENTS		COMPLIANCE	
1.1	Legal Requirements	YES	NO
1.1.1	Certified true copy of the Securities and Exchange Commission (SEC) Certificate of Registration of the Bidder or any certification issued by competent authority, if applicable. <i>In the case of Corporations with amended corporate names, they shall still submit the Certificate of Registration under the original corporate name;</i>		
1.1.2	Certified true copy of latest Articles of Incorporation and By-Laws or Articles of Partnership, whichever is applicable. <i>Said documents must indicate therein that the primary purpose of the entity is power generation.</i> If the SEC-certified Articles of Incorporation and By-Laws are unavailable, the Bidder can alternatively submit a copy certified by the Corporate Secretary;		
1.1.3	Certified true copy of the latest General Information Sheet (GIS) of the Bidder stamped received by the SEC not more than twelve (12) months old at the time of submission, if applicable For partnerships, the Bidder is allowed to submit its latest Information Sheet in lieu of the GIS;		
1.1.4	Certified true copy of the Certificate of Compliance issued by the ERC to the Bidder or the owner of the Nominated Power Plant of the Bidder. <i>Alternatively, the Bidder may submit a certified true copy of the Certificate of Compliance Application stamped "received" by the ERC or a Provisional Authority to Operate (PAO). A bidder may submit certified true copy of the PAO Application provided that Bidder must submit the PAO during post-qualification;</i>		
1.1.5	Certified true copy of the updated Mayor's Permit, BIR registration, latest Tax Clearance, latest Audited Financial Statement (AFS) which shall be stamped received by the BIR and for the year 2024 or later; In lieu of a Tax Clearance Certification, the submission of a document specifying that the Bidder has no outstanding tax obligation ("Certificate of No Outstanding Tax Liability" from a BIR Regional Office) or is not in the Master List of Delinquent Taxpayers issued by the Local District Revenue Office of Bureau of Internal Revenue shall be sufficient provided that the Bidder submits the new Tax Clearance during Post- Qualification.		
1.1.6	Company profile highlighting experience and expertise of the company and/or technical capability/qualifications of key officers, technical staff, and management team/consultants. The bidder may provide its own template which must include, at the minimum, the organizational chart, technical expertise, and qualifications of personnel.		

1.1.7	Expression of Interest Documents - i Original or certified true copy of Secretary Certificate showing the excerpt of the Board Resolution authorizing the Prospective Bidder and authorized representative/s to participate in the bidding; - ii duly notarized Expression of Interest to participate in the bidding in accordance with the terms set out in the Invitation to Bid; - iii duly notarized non-disclosure undertaking; and - iv duly notarized written acceptance of the TOR		
1.2	Certifications/ Other Documents	YES	NO
1.2.1	A Secretary's Certificate showing authority to participate in this bidding, the name, address, and contact details, including telephone number(s), fax number(s), email address(es) of the authorized representative(s) of the bidder who has/have authority to sign the documents required in this proposal.		
1.2.2	Acceptance of the bidding documents (Annex D-1);		
1.2.3	Certification of Submission of Original or CTC of Documents and Authorization for TPBAC to Verify (Annex D-2);		
1.2.4	Certification Regarding Relationship and Against Conflict of Interest (Annex D-3);		
1.2.5	Certification Against Blacklisting and Graft and Corrupt Practices (Annex D-4);		
1.2.6	Proof of payment of Bid Processing Fee;		
2. TECHNICAL PROPOSAL		COMPLIANCE	
2.1	For Existing Power Plants	YES	NO
2.1.1	Latest Monthly Operations Report (MOR) received by the DOE (December 2024 MOR or later); In lieu of the MOR, the Bidder can also submit the Generation Company Management Report (GCMR), provided the document has been stamped "received" by the ERC. <i>For submissions done online, electronic system generated email response of the issuing agencies or acknowledgment email response are acceptable in lieu of the stamped "received" requirement.</i>		
2.1.2	Certificate of Compliance issued to the Bidder or the owner of the Nominated Power Plant by the ERC. <i>Alternatively, the Bidder may submit a certified true copy of the Certificate of Compliance Application stamped "received" by the ERC or a Provisional Authority to Operate (PAO). A bidder may submit certified true copy of its PAO Application provided that Bidder must submit the PAO during post-qualification.</i> For IPPAs, Bidder must submit a Certification containing the following information issued by the appropriate authorities: (1) Award as IPP Administrator, (2) Capacity Awarded, and (3) Duration and period of the contract. <i>The submission of Certificate of Compliance (COC) or Provisional Authority to Operate (PAO) shall constitute sufficient compliance for the DENR environmental requirements in the TOR.</i>		
2.1.3	Technical Proposal Form (Annexes B);		
2.2	For New Power Plants	YES	NO
2.2.1	General information on the power plant(s), specifically the design data (type, including specific fuel, number of units, and capacity), and proposed plant site(s), and proposed grid connection site(s);		

2.2.2	Committed key project milestone schedule, in months/weeks after Notification Date, of proposed power plant(s) including, but not limited to, the following: i. Project financial closing with lenders; ii. Commencement of construction; iii. Completion of site preparation, foundation, and civil works; iv. Installation of turbine-generating units and other key components of the plant(s) v. Testing and commissioning; and vi. Commercial operation;		
2.2.3	Maximum allowable Scheduled Outage hours and Unscheduled Outage hours for each year;		
2.2.4	Project Development Plan;		
2.2.5	Engineering, Procurement, and Construction (EPC) Plan describing the methodology, process, and schedule that shows the feasibility and credibility that proposed power plant(s) will be available on the scheduled commercial operation date;		
2.2.6	Fuel supply plan indicating: i. Long term availability; ii. Contingency supply; and i. Key terms of the Fuel Supply Agreement or Letter of Commitment from possible fuel suppliers indicating long-term availability within the duration of the PSA;		
2.2.7	Financing Plan including, but not limited to detailed description of where the funds will originate (debt financing and equity financing);		
2.2.8	Proof of technical capacity: i. List of Similar projects owned, developed, constructed, and/or operated by the Bidder, its wholly owned subsidiary/subsidiaries, or joint venture partner as may be applicable indicating and describing the project type, key project features and location; ii. Convincing evidence that bidder, its wholly-owned subsidiary/subsidiaries, or joint venture partner can successfully develop and construct a power plant(s) such as letter from prospective EPC contractor with reputable track record with whom the bidder has been arranging for the project in response to this proposal. include a list of power plant EPC projects of the contractor(s) in the last five (5) years and the contact details (persons, address, telephone numbers, Fax number, and email addresses) of the clients of the EPC contractor; iii. Convincing evidence that Bidder, its wholly owned subsidiary/subsidiaries, or joint venture partner can successfully develop and construct the power plant(s) such as letter from prospective EPC contractor with reputable track record with whom the Bidder has been arranging for the project in response to this proposal. Include a list of Power Plant EPC projects of the contractor(s) in the last five (5) years and the contact details (persons, address, telephone numbers, fax numbers, and email address) of the clients of the EPC Contractor;		

	iv. Convincing evidence that Bidder has been arranging with Prospective fuel Supplier or long-term fuel supply for the project. Bidder shall have received sufficient assurances that a reliable supply of fuel will be available under competitive price and supply terms as evidence by letters from prospective fuel suppliers;		
2.2.9	Proof of financial capacity: Bidders may submit any one (1) of the following documents: i. Audited financial statements (balance sheet, income statement, and statement of cash flows) of the Bidder and/or its parent company together with a brief narrative highlighting the key financial performance and history, for the last five (5) years or as many as exist if less than five (5), together with supporting documents, business license number, and tax identification number; ii. Convincing evidence that the Bidder can finance the equity component of the investment such as but not limited to the commitment letters from investors and partners and other equivalent documents that will ensure the Bidder's compliance in Section 14.2 of the FITB; and iii. Convincing evidence that the Bidder has strong credit backing and can successfully arrange financing for the project such as but not limited to the letter from prospective project financiers and other equivalent documents that will ensure the Bidder's compliance in Section 14.2 of the FITB. iv. Evidence of land acquisition, or legal possession of the proposed site of the power plant v. Certificate of Commerciality issued by DOE (for new RE plants) vi. Evidence of land acquisition, or legal possession of the proposed site of the power plant; and vii. Certificate of Commerciality issued by DOE for new RE plants.		

Rating (Pass/Fail): _____

Name of TWG: _____

Date: _____

CHECKLIST FOR FINANCIAL REQUIREMENTS			
1. FINANCIAL PROPOSAL			COMPLIANCE
1.1	Financial Proposal	YES	NO
1.1.1	Financial Proposal Form (Annex C)		
1.1.2	Flash Drive - Microsoft Excel file of Financial Proposal		
1.1.3	Bid security equivalent to at least three (3)-months contract cost of the proposed power supply agreement computed using the bid price offered by the Bidder		

Rating (Pass/Fail): _____

Name of TWG: _____

Date: _____